

# **Uncertainty Analysis of Stack Gas Flowrate Measurement with the S-Type Pitot Tube for Estimating Greenhouse Gases Emission**

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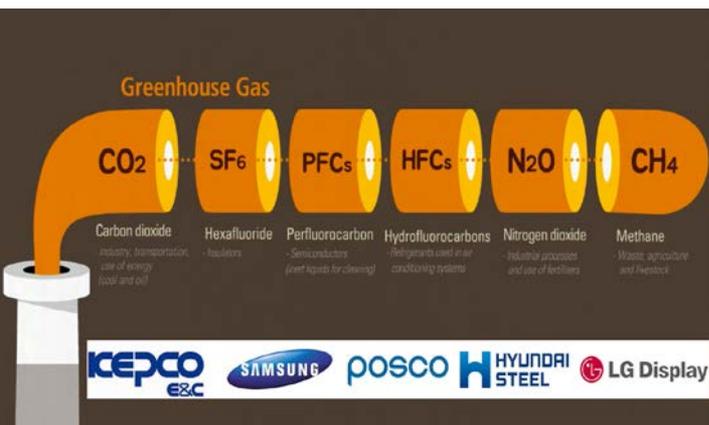
**Korea Research Institute of Standards and Science**

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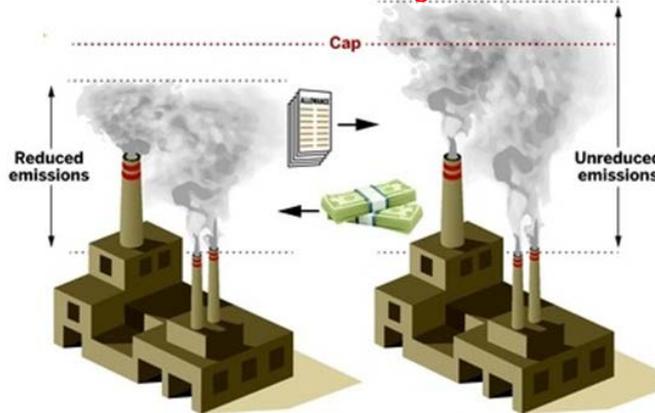
- **KOREA Greenhouse Gas Emission**
- **S-type Pitot tube for Stack gas velocity measurements**
- **On-site measurements for Continuous Emission Monitoring**
- **Uncertainty Evaluation & Future work of NMI**

# Korea Greenhouse Gas Emission

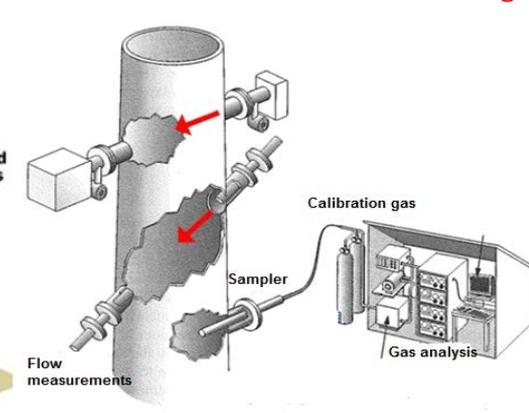
- Top 10 countries of GHG Emissions in 2010, High proportion of GHGs emissions arising from the energy and industrial fields
- Korea Emission Trading Scheme have been implemented with allocation of emission cap for each company in 2015
- Continuous Emission Monitoring System(CEMS) measure GHG emissions by monitoring concentrations and volumetric flow rate at exhaust stack gas with higher quality tier
- First necessary to carry out accurate and reliable GHGs emission estimate with proper uncertainties



*Korea Emission Trading Scheme*



*Continuous Emission Monitoring*



# On-site measurement for CEMS

CEMS

$$E_{CEM} = \sum_{i=1}^N E_{5\min,i} = \sum_{i=1}^N \left( \bar{C}_i \times Q_{5\min,i} \times \frac{MW_{gas}}{22.4L} \right)$$

*GHGs Emission*
*Concentration*

Flow Rate

$$Q = \underbrace{V}_{\text{Volumetric Flow rate}} \times \underbrace{A}_{\text{Area}} \times \frac{T_{std}}{T_s} \times \frac{P_s}{P_{std}} \times (1 - \underbrace{X_w}_{\text{Water Content}}) \times 300$$

*Velocity*
*Area*
*Water Content*

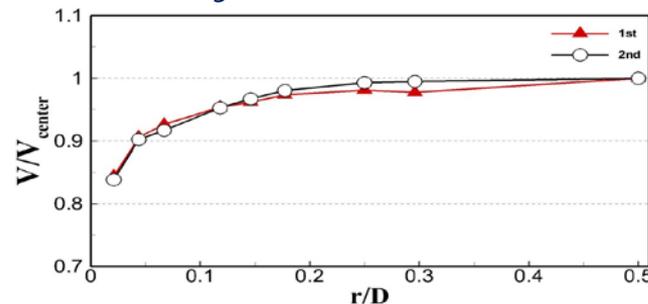


Combined Heat and Power Plant, KOREA

S-type Pitot installation at the stack

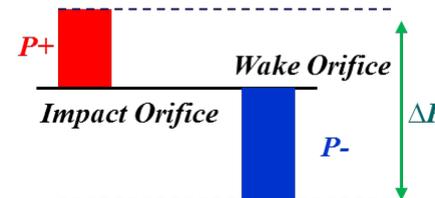
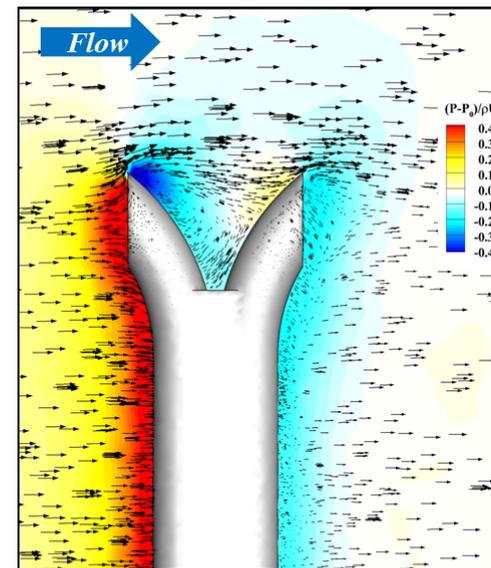
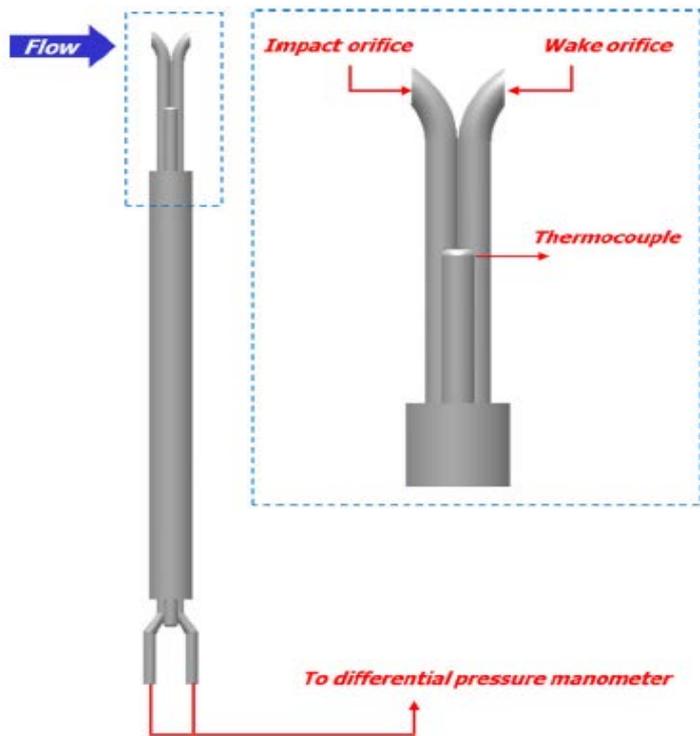


Flow velocity distribution inside stack



# S-Type Pitot tube

- S-type Pitot tube is mainly used in on-site measurements for GHGs in Korea emission (S-type Pitot : 56%, Thermal Flowmeter: 23%, Ultrasonic : 11%)
- Large pressure orifices ( $\Phi=5\sim 10\text{mm}$ ) & Strong tubes for high dust environments like industry stack (ISO 10780, KS M9429, EPA method2)
- Measurement differential pressure between an impact(total pressure) and wake orifice(static pressure) based on Bernoulli equation



$$V = C_{P,S} \sqrt{\frac{2\Delta P}{\rho}}$$

$V$  : flow velocity in the stack gas (m/s)  
 $\Delta P$  : differential pressure (Pa)  
 $\rho$  : density of the stack gas ( $\text{kg/m}^3$ )  
 $C_{P,S}$  : S type Pitot tube coefficient

# Uncertainty Evaluation

$$\frac{u_c^2(Q)}{Q} = \frac{u^2(C_p)}{C_p^2} + \frac{1}{4} \frac{u^2(\Delta P)}{\Delta P^2} + \frac{1}{4} \frac{u^2(\rho)}{\rho^2} + 4 \frac{u^2(D)}{D^2} + \frac{u^2(P_s)}{P_s^2} + \frac{u^2(T_s)}{T_s^2} + \frac{u^2(1-X_w)}{(1-X_w)^2}$$

Symbol	Value	unit	Uncertainty component		Sensitivity coefficient	Combined uncertainty contribution
			Type A %	Type B %		
$C_p$	0.826	-	-	0.55	1	0.55 %
$\Delta P$	136.4	Pa	0.80	1.09	0.5	0.68 %
$\rho$	1.33	kg/m <sup>3</sup>	0.0054	1.05	0.5	0.53 %
$D$	2500	mm	-	0.23	2	0.46 %
$P_s$	756	mmHg	0.0019	0.13	1	0.13 %
$T_s$	409	K	0.0046	0.24	1	0.25 %
$1-X_w$	91.5	%	0.0016	0.30	1	0.30 %
$\Delta V_D$	14.8	m/s	1.54	-	1	1.54 %
$Q$	12972.5	m <sup>3</sup> /min (5min)				
<i>Combined uncertainty of the flow rate measurement</i>						1.94 %
95 % confidence level, $k=$						2
<b>Expanded Uncertainty, <math>U=</math></b>						<b>3.88 %</b>

- Uncertainty analysis of stack flow rate measurements with traceability to NMI
- Research for accurate average velocity measurements in the stack by used instruments (S-type Pitot tube, Ultrasonic meter, Thermal flowmeter)